

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	44,967	--	--	58,548	16,644	-13,138	-2,908	109,491	437	0	102,105
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,204	-516	5,758	1,906	1,692	--	7,904	2,391	5,342	8,407	56,578
Pentanes Plus	1,942	-516	--	10	4,161	--	131	826	4,712	-72	8,292
Liquefied Petroleum Gases	13,262	--	5,758	1,896	-2,469	--	7,773	1,565	630	8,479	48,286
Ethane/Ethylene	4,711	--	--	12	-1,888	--	903	--	--	1,932	4,355
Propane/Propylene	5,673	--	3,484	1,369	-741	--	2,916	--	224	6,645	22,453
Normal Butane/Butylene	1,555	--	2,370	267	49	--	3,812	69	406	-46	19,427
Isobutane/Isobutylene	1,323	--	-96	248	111	--	142	1,496	--	-52	2,051
Other Liquids	--	26,244	--	223	-6,932	-3,855	-1,706	17,420	970	-1,005	44,994
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26,245	--	61	-17,522	521	-446	8,795	956	0	5,774
Hydrogen	--	--	--	--	--	762	--	762	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	26,245	--	1	-17,522	-227	-439	7,980	955	0	5,748
Fuel Ethanol ⁶	--	24,186	--	--	-16,717	270	-420	7,467	692	0	5,263
Renewable Fuels Except Fuel Ethanol	--	2,059	--	1	-805	-497	-19	513	263	0	485
Other Hydrocarbons	--	--	--	60	--	-14	-7	53	--	0	26
Unfinished Oils	--	--	--	--	-1,103	--	-1,244	1,146	--	-1,005	11,891
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	162	11,693	-4,376	-16	7,479	15	0	27,329
Reformulated	--	--	--	--	1,762	-356	57	1,349	--	0	6,142
Conventional	--	-1	--	162	9,931	-4,020	-73	6,130	15	0	21,187
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	67	129,654	1,250	8,743	4,604	-2,031	--	1,725	144,623	71,284
Finished Motor Gasoline	--	67	70,956	82	2,917	4,106	-1,450	--	15	79,563	19,655
Reformulated	--	--	11,217	--	--	366	--	--	--	11,583	--
Conventional	--	67	59,739	82	2,917	3,740	-1,450	--	15	67,980	19,655
Finished Aviation Gasoline	--	--	83	--	30	--	12	--	--	101	142
Kerosene-Type Jet Fuel	--	--	7,724	--	921	--	150	--	97	8,398	6,485
Kerosene	--	--	170	--	--	--	-49	--	0	219	186
Distillate Fuel Oil	--	--	32,380	313	5,480	497	1,051	--	112	37,507	30,300
15 ppm sulfur and under ⁷	--	--	32,491	254	5,264	497	1,227	--	5	37,275	29,125
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	91	--	139	--	-55	--	60	225	645
Greater than 500 ppm sulfur	--	--	-202	59	77	--	-121	--	48	7	530
Residual Fuel Oil ⁸	--	--	1,508	207	-760	--	-104	--	77	982	1,355
Less than 0.31 percent sulfur	--	--	--	3	--	--	-13	--	NA	NA	185
0.31 to 1.00 percent sulfur	--	--	152	148	--	--	2	--	NA	NA	155
Greater than 1.00 percent sulfur	--	--	1,356	56	-760	--	-93	--	NA	NA	1,015
Petrochemical Feedstocks	--	--	1,179	120	-90	--	-45	--	--	1,254	648
Naphtha for Petro. Feed. Use	--	--	881	71	-90	--	-29	--	--	891	553
Other Oils for Petro. Feed. Use	--	--	298	49	--	--	-16	--	--	363	95
Special Naphthas	--	--	31	46	48	--	6	--	21	98	162
Lubricants	--	--	282	178	232	--	59	--	160	473	631
Waxes	--	--	29	8	--	--	-9	--	26	20	36
Petroleum Coke	--	--	5,432	34	--	--	-382	--	1,087	4,761	1,947
Marketable	--	--	3,895	34	--	--	-382	--	1,087	3,224	1,947
Catalyst	--	--	1,537	--	--	--	--	--	--	1,537	--
Asphalt and Road Oil	--	--	5,278	262	-35	--	-1,279	--	129	6,655	9,647
Still Gas	--	--	4,194	--	--	--	--	--	--	4,194	--
Miscellaneous Products	--	--	408	--	--	--	9	--	1	398	90
Total	60,171	25,795	135,412	61,927	20,147	-12,390	1,259	129,302	8,475	152,026	274,961

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.